

What Facility Managers Need to do to Avoid Peak Demand Cost

ENERGY 2001

June 5, 2001

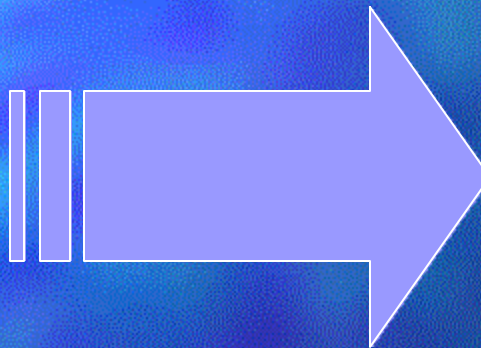
American Gas Cooling Center
Tony Occhionero



Building CHP System & Distributed Energy Resource Technologies or "Disruptive" Technologies

Disruptive Technologies

- ▶ PCs
- ▶ Internet
- ▶ Minimills
- ▶ Cell Phones
- ▶ Wireless
- ▶ Biotech



Attributes

- ▶ Challenges existing infrastructure
- ▶ New market entrants
- ▶ Ultimate value hard to establish

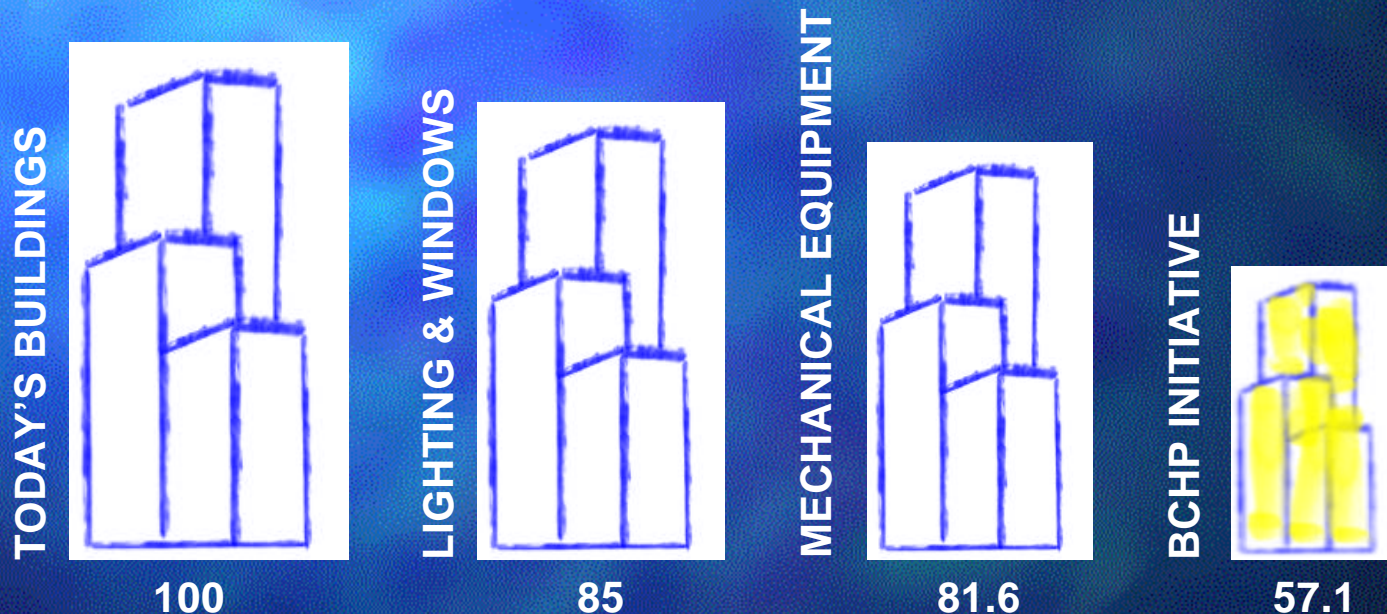
Gas Cooling and DG could be a disruptive technology



Efficiency

Benefits of the CHP Approach

28% Natural Resource Savings



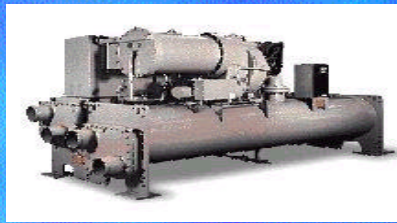
% ENERGY USE vs STATUS QUO



Efficiency & Demand

Thermal Efficiency = 29% Electric Chiller = .55 kW/Ton

Machine Room = .16 kW/Ton



Traditional Electric System

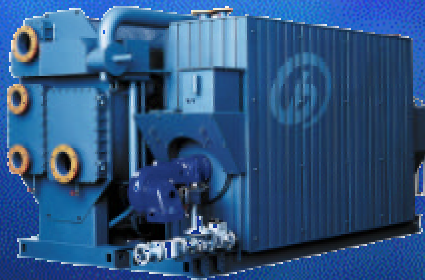
.71 kW/Ton

Peak Demand = 231 kW



325 Tons of Cooling

Thermal Efficiency = 70-80%



Microturbine/Absorption System

9.9 MBH/Ton

Peak Demand = 0 kW



325 Tons of Cooling



Building CHP System Benefits

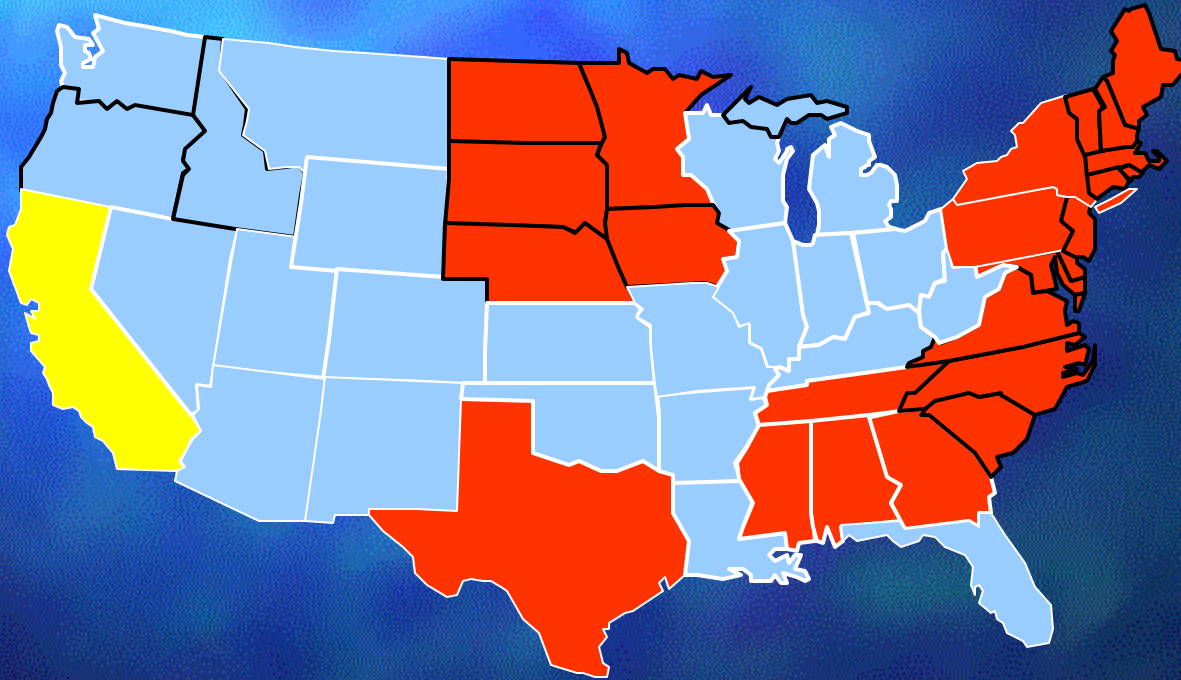
- Peak Shave kW's
- Energy Manageability
- Building System Flexibility
- Improved comfort and Indoor air quality
- Increase System Efficiency
- Lowest potential life cycle costs



Reliability Concerns

"Local power outages doubled between 1996 and 1998 due to strong U.S. demand for electricity and deregulation" -- *Wall Street Journal*, March 16, 2000

 Areas with Capacity Margins < 10 percent



Impacts

- Brownouts, rolling blackouts, increase electric & gas costs to customers
- Call for more power plants to meet peak demand
- Build 50 new plants to generate 40,000 MW
- Provide incentives to install new more efficient equipment and systems that reduce peak demand
- Encourage gas cooling, distributed generation (DG) and waste heat recovery to reduce peak demand



Building CHP Technology

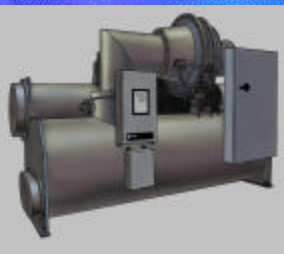
Cooling

Heating

Power



Gas Engine chillers



Electric chillers



Gas Absorption chillers



Heating



Water heating

Dehumidification



Humidification



Turbines



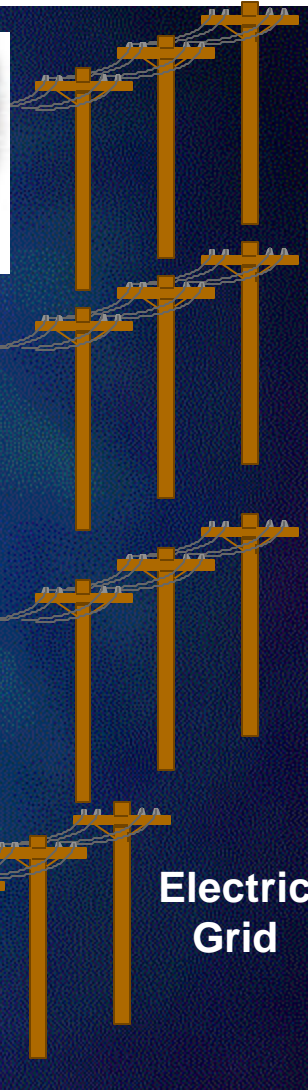
Engines



Fuel cells



Micro turbines



Electric Grid



Gas Turbine



Solid Oxide Fuel Cell



Micro-turbine



*Commercial Phosphoric
Acid Fuel Cell*



I.C. Engine



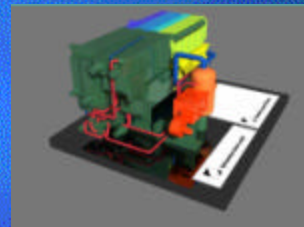
*Residential PEM
Fuel Cell*

900°F

600°F

360°F

180°F



*Triple-Effect Absorption
Chiller*



*Double-Effect Absorption
Air-Cooled Chiller*



*Single-
Effect
Absorption
Chiller*



Desiccant Technology

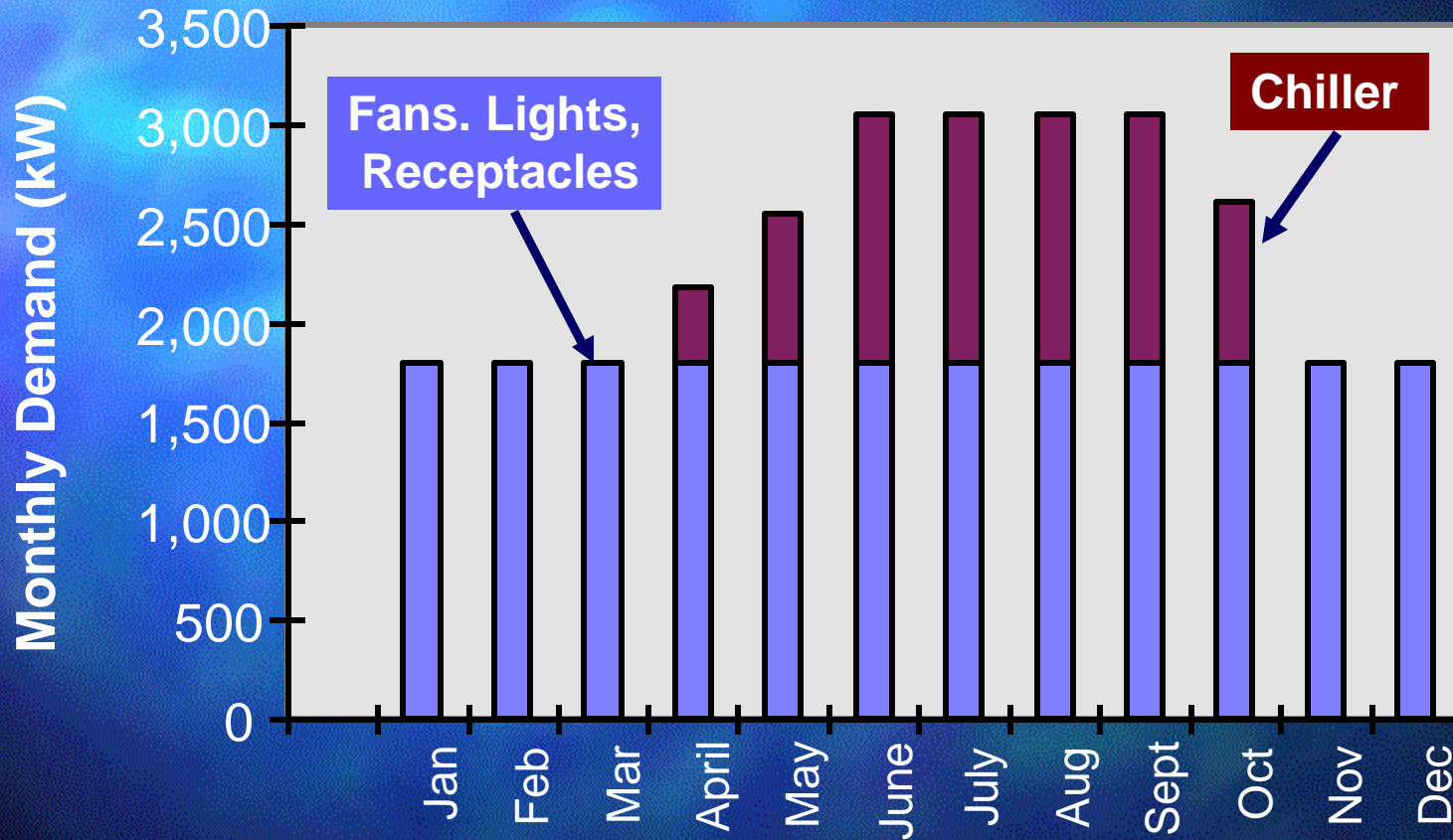


Building CHP System Customer Benefits

- Peak Shave kW's
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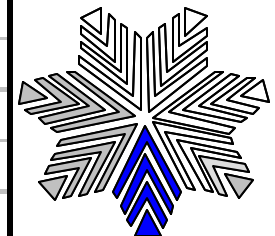
Demand Profile



Electric vs. Natural Gas Cooling Equipment

KW Demand - Electric System Peak Periods

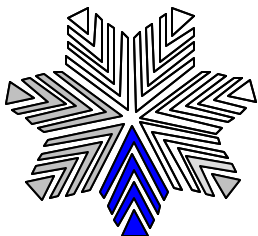
								kW Savings	
	No. of		Natural Gas		Electric		Per Ton With		
	<u>Tons</u>		<u>Equipment</u>		<u>Equipment</u>		<u>NG Eqpmt.</u>		<u>Source</u>
	<i>(kW per ton of cooling)</i>								
			range						
	3	⁵	0.280		¹	1.350	²	1.070	a
	25	⁴	0.150			1.200	³	1.050	a
	50		0.026			1.000		0.974	c
	100		0.025			0.900		0.875	c
	150		0.014			0.690		0.676	b
	300		0.011			0.520		0.509	b
	400	⁴	0.029			0.520		0.491	d
	500	⁵	0.008	-	0.024	0.520		0.512	b,d
	750	⁵	0.005	-	0.023	0.480		0.475	b,d
	1000		0.004			0.480		0.476	b
	1375	⁴	0.009			0.480		0.471	d
<u>Notes</u>						<u>Sources</u>			
¹	includes circulating water pump					a	Robur Corporation		
²	equivalent 14 SEER unit					b	Tecogen Corporation		
³	equivalent 10 SEER unit					c	Yazaki Energy Services		
⁴	engine-driven chiller					d	York International		
⁵	absorption chiller								



Gas Cooling / Integrated Systems

Demand (kW) and Energy (kWh) Savings

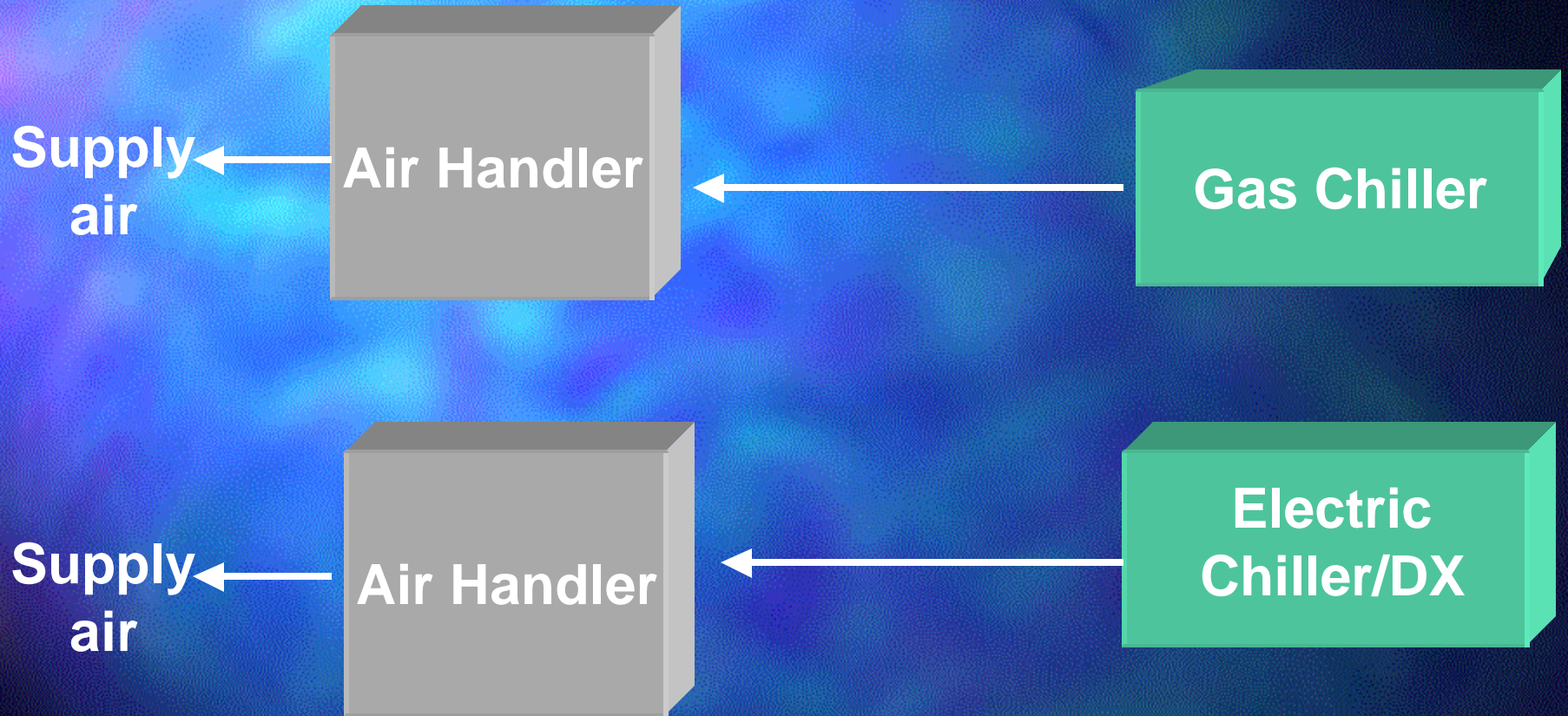
# Tons	Electric Cooling Demand (kW)	Electric Cooling Energy (kWh*)	Integrated Systems with Gas Cooling - Electric Demand Savings (kW)	Integrated Systems with Gas Cooling - Electric Energy Savings (kWh*)
3	4	5,670		
25	30	42,000		
50	50	70,000	25.65	35,910
100	90	126,600	46.25	64,750
400	208	291,000	109.8	153,720
1000	480	672,000	242.0	338,800
1375	660	924,000	342.0	478,800



***1400
EFLH**

Hybrid HVAC System

Gas and Electric Chillers





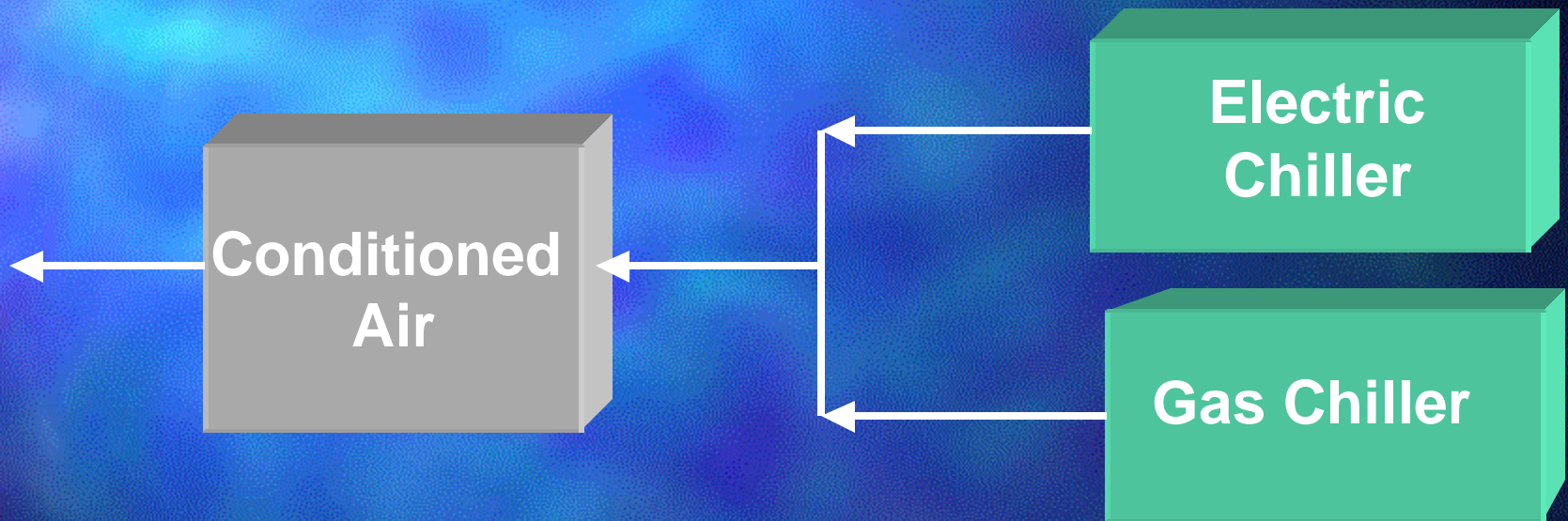
Building BCHP System Customer Benefits

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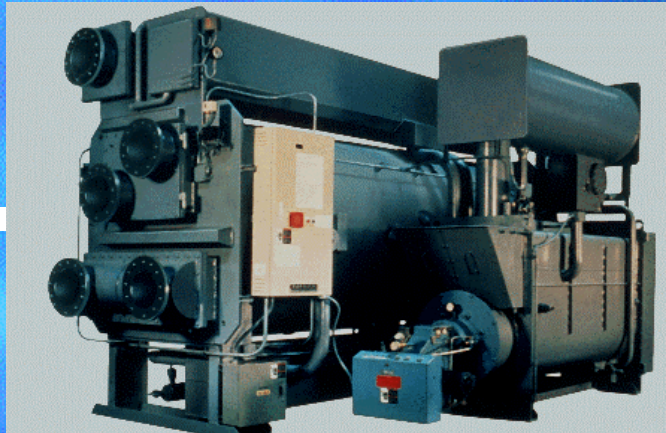
Hybrid HVAC System

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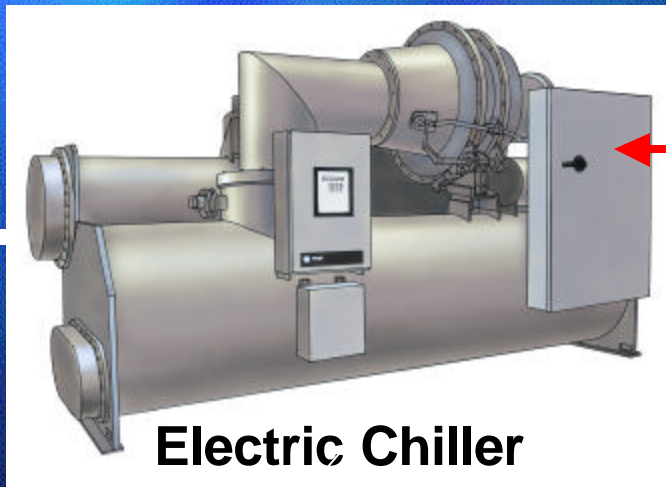
Building CHP System Plant

Gas Chiller, Power Generation and Electric Chiller

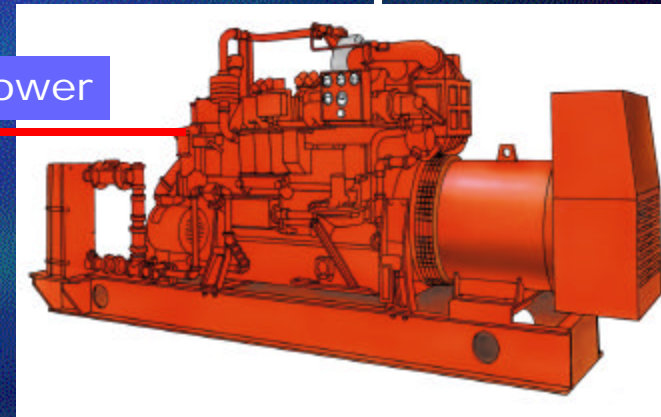


**Absorption
Gas Chiller**

Waste Heat
Recovery



Electric Chiller

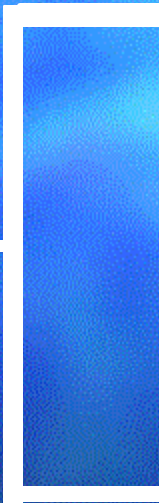


Gas Generator

Power



Chilled
Water





Building CHP System Customer Benefits

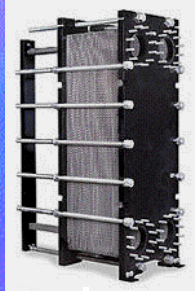
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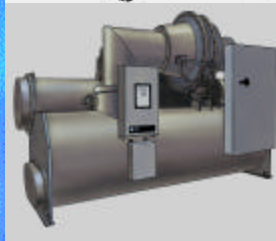
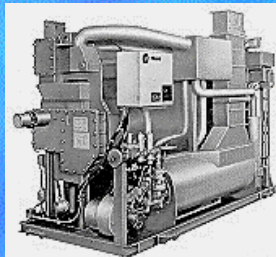


FERC Building, Washington DC: Cooling & Heating

Plate frame heat
exchanger



1100 ton gas A/C



950 ton electric A/C



Space Cooling:

Electric & Gas A/C

Economizer

Space Heating:

Gas Absorber

Electric Strip Heating

Results:

Reduced Peak electrical Demand

Increased Energy Efficiency

Increased Energy Savings

Greater Operating Flexibility

Managed Energy Costs

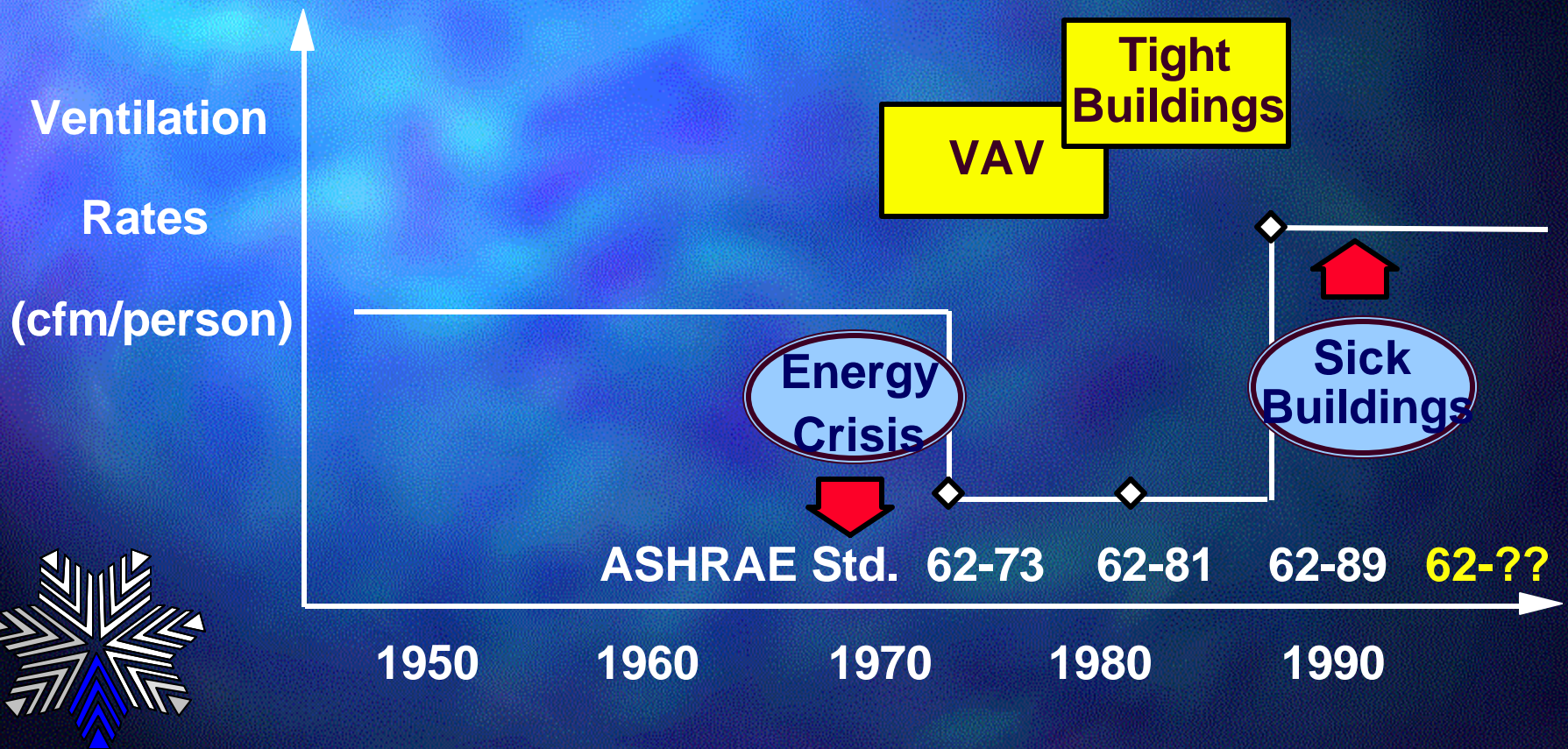


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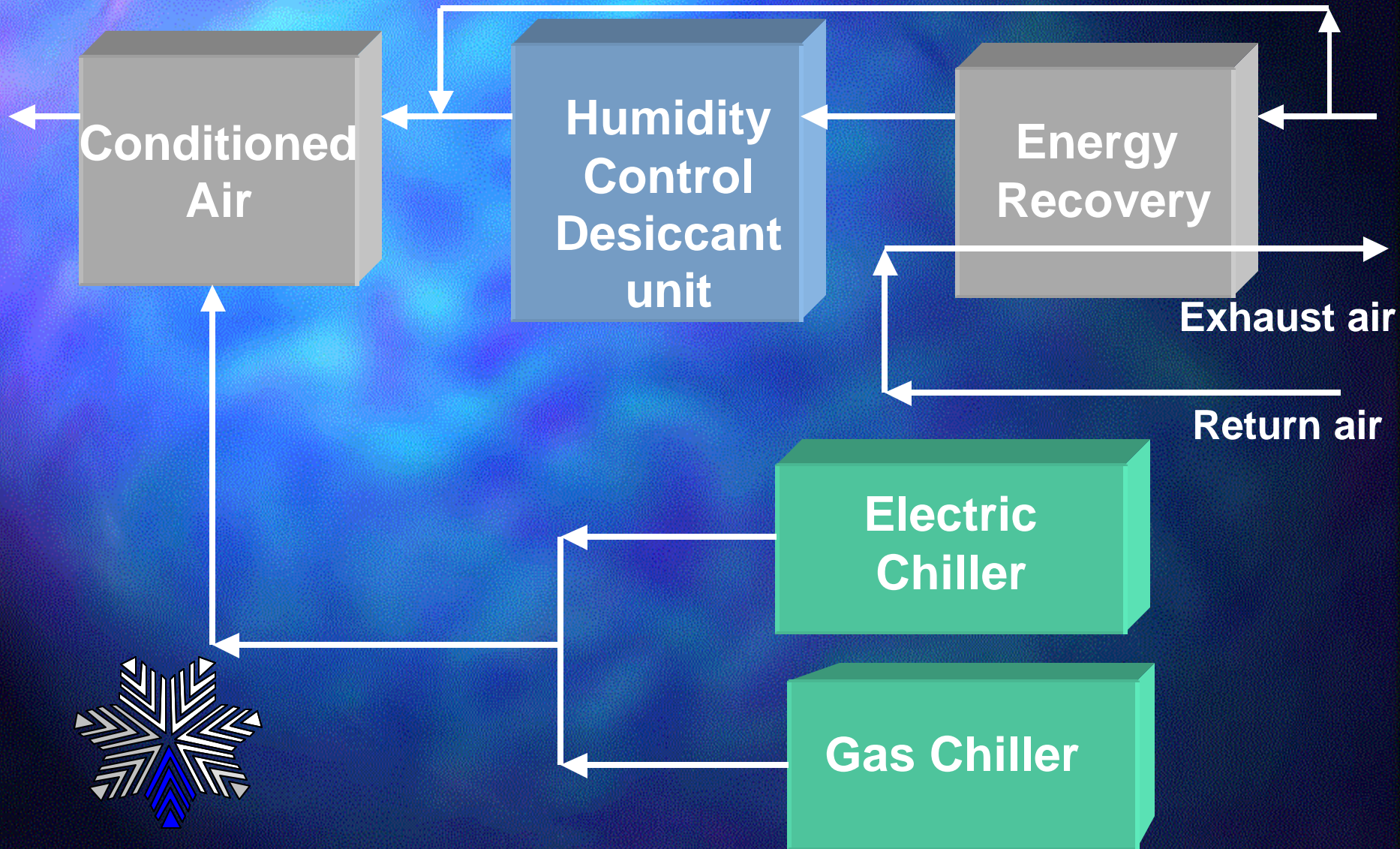
IAQ CONCERNS LEAD TO INCREASED VENTILATION



BCHP HVAC System

Gas and electric chillers with desiccant unit and energy recovery

Outside air



Humidity Control Advantage

- 20% reduction in Cooling or Refrigeration
- Reduce Peak Demand
- Desiccants Use Waste Heat for Regeneration
- System Integration





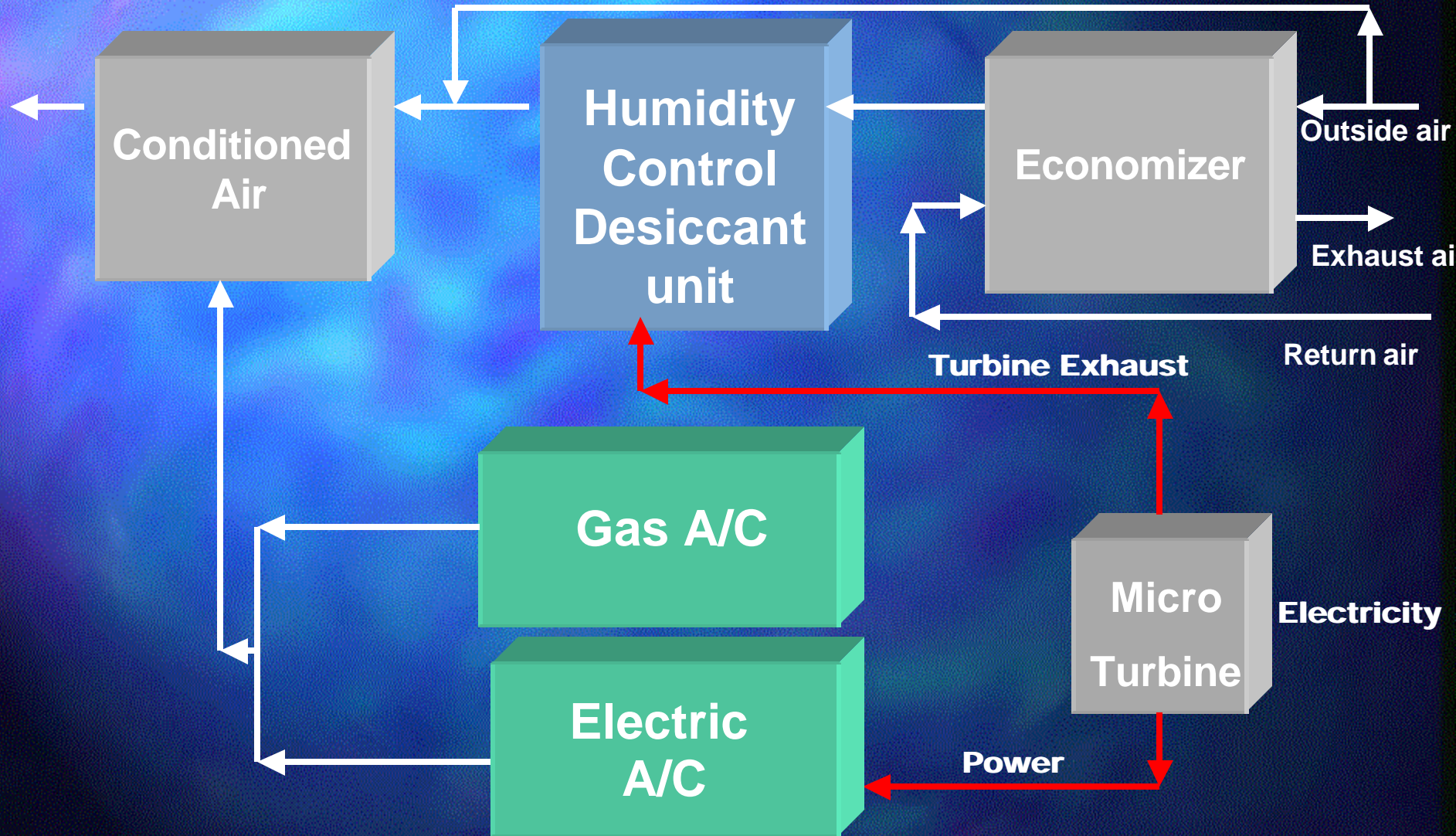
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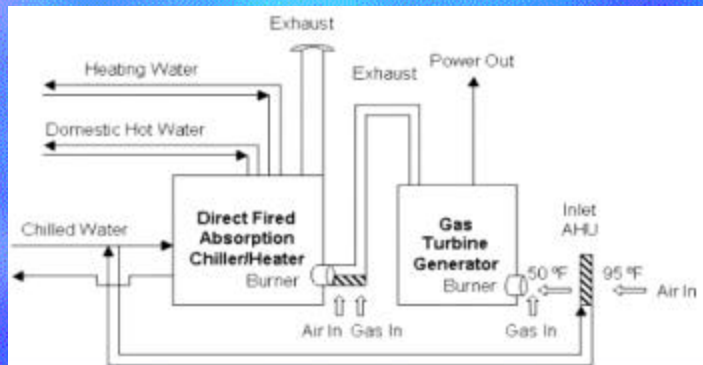


Building CHP System





DOE / UMD BCHP System Test Center





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BCHP System Installations

Corporate campuses with Integrated Cooling Plants



Annual HVAC operational savings total \$4.9 million from gas combustion turbine with 1,360 tons of gas air conditioning

Hospital, Philadelphia, PA



Run emergency gas generators as peak shavers - saving \$250,000 on tariff and an additional \$180,000 for improved load factor - payback 3 months

Opryland Hotel, Nashville



Gas combustion turbine and 1000 tons of gas air conditioning provides substantial savings and a 5 year payback.

Examples of BCHP

- Integrate desiccant cooling systems
- Integrate chiller and desiccant cooling systems
- Integrate electric chiller and absorption cooling systems
- Integrate electric chiller and gas engine-driven cooling systems
- Integrate gas engine-driven and desiccant cooling systems
- Integrate liquid desiccant cooling and cogeneration systems
- Integrate desiccant cold air distribution cooling systems
- Integrated absorption cooling and cogeneration systems
- Integrate solar-assisted centrifugal chiller, and desiccant cooling and cogeneration systems
- Integrate Distributed Power and HVAC Systems

Actions

- Use BCHP, Integrated or Hybrid Systems for New & Replacement Projects
- Encourage Adoption of Building CHP and Integrated System Designs for Demand Side Management
- Peak Shave with Building CHP Systems

